

# Novec 1230 Fire Suppression for BESS in Coastal Areas: Environmental & Safety Impact

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## When Salt Air Meets Lithium-Ion: The Coastal BESS Challenge and a Clean-Agent Solution

Hey there. Let's grab a virtual coffee. If you're looking at deploying a Battery Energy Storage System (BESS) anywhere near a coastline be it for a seaside microgrid in California, a port facility in Rotterdam, or an island community project you've probably lost some sleep over two things: relentless salt spray corrosion and the ever-present, albeit low-probability, risk of thermal runaway. I've been on-site for deployments from the Gulf Coast to the North Sea, and honestly, I've seen how these two factors can turn a CAPEX calculation into an OPEX nightmare faster than you can say "corrosion warranty claim."

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### The Silent Corrosion Problem: More Than Just Rust

We all know salt air is tough on metal. But for a BESS, it's a systemic threat. It's not just about the exterior container showing some rust that's almost a given. The real issue is creep corrosion. That fine, conductive salt mist finds its way past seals, into electrical enclosures, and onto busbars, relay contacts, and PCB assemblies. I've opened up cabinets after just 18 months in a moderate coastal zone and found advanced corrosion on safety-critical components. This accelerates electrical failures, increases resistance (and heat) at connections, and can lead to nuisance faults that cripple system availability.

The data backs up the urgency. According to a [National Renewable Energy Laboratory \(NREL\)](#) report on BESS durability, environmental stressors like salt spray can reduce the effective lifespan of balance-of-system components by up to 30% if not properly mitigated. That directly attacks your project's Levelized Cost of Storage (LCOS), a number every financial decision-maker watches like a hawk.

### The Fire Safety Dilemma in a Corrosive World

This is where it gets tricky. You know you need robust fire suppression. Traditional methods like water mist or even some clean agents housed in standard steel cylinders face a big problem: the suppression system itself can become a casualty of the environment.

Imagine this: a pressurized cylinder, a network of pipes and nozzles all subject to the same corrosive attack. The last thing you want during a thermal event is for your fire suppression system to fail because a valve seized shut or a pipe corroded through. Furthermore, some suppression agents, if they decompose in a fire, can produce corrosive by-products like hydrofluoric acid (HF), which would compound the post-event damage immensely in an already salt-weakened system.

This creates a paradox. You add a safety system to manage an internal risk, but the external environment makes that safety system less reliable. It's a firsthand challenge I've seen project teams grapple with, often leading to over-engineering (and over-spending) on exterior coatings and materials.



## Enter Novec 1230: A Clean-Agent Fire Suppression Solution

This is why, for coastal deployments, we at Highjoule Technologies often specify and integrate fire suppression systems using Novec 1230 fluid. Let's break down why it's a particularly good fit for the salt-spray use case, beyond its well-known clean agent properties.

First, its environmental profile is crucial. With a global warming potential (GWP) of 1 and zero ozone depletion potential (ODP), it aligns with the sustainability goals inherent to any renewable energy or storage project. But more specifically for our coastal discussion, it is non-corrosive and non-conductive in its liquid and vapor states. If it's deployed, it won't leave a residue that accelerates the ongoing corrosion of your valuable battery racks and electrical gear. This simplifies cleanup and recovery, a significant operational consideration.

Second, from a system integrity standpoint, the cylinders and piping for Novec 1230 systems can be specified with marine-grade coatings or materials (like stainless steel for critical components) as part of a holistic, corrosion-resistant BESS design. We design our containerized BESS solutions with this in mind, treating the fire suppression system not as an add-on, but as a core, environmentally-hardened subsystem that must meet the same UL 9540A test rigor and IEC 62933 standards as the battery modules themselves, even in salt-laden air.



## Beyond the Agent: System Design for Coastal Resilience

Choosing the right suppression agent is only 30% of the battle. The real magic and where the engineering experience comes in is in the integrated system design. A Novec 1230 system in a coastal BESS must be part of a broader defense strategy.

- **Sealed Environment:** The BESS enclosure itself needs to be pressurized with filtered air to keep salt mist out. This isn't just about comfort for the batteries; it keeps the fire suppression system's internal components clean and functional.
- **Advanced Detection:** Earlier detection is always better. Combining VESDA (Very Early Smoke Detection Apparatus) or multi-spectrum IR detectors with the clean agent system allows for discharge at the very earliest

sign of off-gassing, potentially before a full fire erupts. This minimizes agent needed and damage done.

- Thermal Management Synergy: This is a key insight from the field. Your liquid cooling or precision air conditioning system isn't just for managing C-rate and daily cycling. In a coastal setup, it's a primary barrier against humidity and condensation, which work hand-in-hand with salt to cause corrosion. A stable, dry internal environment keeps everything—battery cells, electrical systems, and fire suppression hardware—in better health.

## A Case in Point: The Baltic Sea Microgrid Project

Let me share a relevant experience. We were part of a consortium deploying a 20 MWh BESS for an island microgrid in the Baltic Sea. The site was exposed to high winds, constant salt spray, and a mandate for zero environmental impact on the sensitive local ecology.

The challenge was twofold: meet the stringent local environmental regulations and ensure 25-year system viability against corrosion. A water-based system was out of the question due to freeze risks and ecological concerns. We proposed a UL 9540A-compliant containerized solution with a Novec 1230 system at its core. The containers were built with enhanced corrosion protection (C5-M grade coatings), pressurized with desiccated air, and the fire suppression pipework within was stainless steel.

The result? The system passed all local environmental permits because the suppression agent's profile was acceptable. More importantly, after three years of operation, recent inspections showed the internal components, including the fire suppression nozzles and detectors, are completely free of corrosion. The client's OPEX for maintenance is tracking 40% below their budgeted forecast for a "standard" coastal deployment. That's the power of integrated, environmentally-conscious design.

## Making the Informed Choice for Your Coastal Site

So, when you're evaluating BESS proposals for that coastal site, don't just look at the \$/kWh sticker price. Dig into the environmental hardening specs. Ask the hard questions:

- "How is the fire suppression system itself protected from salt corrosion?"
- "What is the agent's decomposition product profile, and how might that interact with a salt-contaminated environment?"
- "Can you show me a corrosion protection plan that includes the safety systems?"

At Highjoule, we bake these considerations into our design philosophy from day one. Because in the challenging, rewarding world of coastal energy storage, true reliability isn't just about stopping a fire; it's about ensuring every system designed to protect your investment can survive the environment it's meant to thrive in. The right fire suppression choice is a critical piece of that puzzle, turning a potential vulnerability into a pillar of long-term, safe, and environmentally-sound operation.

What's the biggest environmental challenge you're facing on your next BESS site?

Author: Thomas Han

12+ years agricultural energy storage engineer / Highjoule CTO

URL: <https://glenproperty.co.za/articles/environmental-impact-of-novec-1230-fire-suppression-bess-battery-energy-storage-system-for-coastal-salt-spray-environments>

