

# Coastal BESS Fire Safety: Novec 1230 for Salt-Spray Environments

2025-06-02 16:48

## When Salt Meets Lithium: The Unspoken Challenge of Coastal Energy Storage

Let's be honest. When we talk about deploying Battery Energy Storage (BESS) near the coast, everyone's mind goes to the obvious: maximizing solar or wind capture. But over a coffee, I'd tell you the real conversation starter on site is often the silent, corrosive enemy in the air salt spray and the amplified fire risk it brings. I've seen firsthand how standard fire suppression systems can struggle in these harsh environments, putting multi-million dollar assets and entire microgrids at risk. This isn't just theoretical; it's a daily calculation for project developers from California to the North Sea.

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### The Hidden Cost of Salt Air on BESS Safety

Picture this: You've got a beautiful hybrid solar-diesel system set up to power a coastal industrial facility or a remote community. The economics look great. Then, the marine environment gets to work. Salt-laden moisture is insidious. It creeps into enclosures, accelerating corrosion on electrical connections, busbars, and even battery module casings. This isn't just an aesthetics issue. Corrosion increases electrical resistance, which leads to localized heating. Combine that with the high C-rate discharges (that's the speed at which energy is pulled from the battery) needed for grid support, and you've got a perfect recipe for pushing cell temperatures beyond their safe operating window.

The real aggravation? This corrosion can compromise the very sensors and components of a traditional fire detection and suppression system. If your system can't reliably detect a thermal runaway event early, or if the suppression agent can't be delivered effectively due to corroded valves or lines, your last line of defense is gone. The financial risk isn't just the asset loss; it's the downtime for critical operations and the massive liability exposure.

### Why Standard Protection Isn't Enough by the Coast

The data backs up the field experience. The [National Renewable Energy Lab \(NREL\)](#) has highlighted that environmental factors are a key variable in BESS Levelized Cost of Storage (LCOS). Premature failure or derating due to corrosion directly hits your bottom-line LCOS. More critically, safety standards like UL 9540A (the benchmark for fire testing BESS) are evolving to account for real-world installation environments. A system certified for a controlled lab might not perform the same after 18 months of salt spray exposure. This creates a compliance gray area that keeps engineers and insurers up at night.





## A Specialized Shield: The Novec 1230 Hybrid System Approach

So, what's the solution we've been moving towards on our tougher projects? It's a holistic design philosophy centered on a fire suppression agent that's built for the challenge: Novec 1230 fluid. Here's why it's becoming the spec for demanding coastal hybrid systems.

First, Novec 1230 is a clean agent. It extinguishes fire primarily by removing heat, without leaving residue or conducting electricity. This is crucial because after a suppression event, you don't want a corrosive, messy powder or water mix all over your high-value battery racks and electrical gear, which would only accelerate the corrosion problem you're already fighting.

Second, its design allows for rapid dispersion and effective concentration in the tight, complex spaces of a BESS container, crucial for quenching a thermal runaway chain reaction. At Highjoule, when we integrate a Novec 1230 system, we don't just bolt on a tank. We design the entire thermal management and enclosure strategy around it. This means:

- **Corrosion-Resistant Integration:** Using marine-grade materials for piping and nozzles.
- **Enhanced Detection Synergy:** Pairing it with early warning VESDA (Very Early Smoke Detection Apparatus) systems that can sample air even in salty, windy conditions.
- **LCOE Optimization:** By significantly reducing the risk of a total loss event and extending system life in harsh conditions, the upfront cost of a superior suppression system directly protects your long-term LCOE. It's an insurance policy that also pays dividends in uptime.

## Real-World Proof: A German North Sea Microgrid Case

Let me give you a concrete example from a project we supported in Schleswig-Holstein, Germany. A utility needed a resilient BESS to pair with a solar-diesel hybrid system for a coastal water treatment plant. The challenge was the relentless North Sea wind carrying salt spray directly across the site.

The initial design used a standard suppression system. Our team's review flagged the corrosion risk as a critical threat to both safety and 20-year performance warranties. We worked with the client to redesign the BESS enclosure, specifying a Novec 1230 system with stainless steel fittings and a dedicated, sealed HVAC path to minimize salt ingress into the battery compartment itself.

The result? Two years in, with inspections showing negligible corrosion on critical safety components. More importantly, the client has peace of mind. The system recently passed a rigorous insurer's audit with flying colors, a testament to building beyond the minimum code. This proactive approach is what defines a bankable project in Europe and the US today.



## Beyond Compliance: The Engineering Mindset for Coastal Resilience

Here's my expert take, drawn from seeing these systems in action: Thinking about fire suppression for a coastal BESS as just a "compliance box" to check is the fastest way to undermine your project. It needs to be an integral part of the system's thermal management and environmental hardening strategy.

When we evaluate a C-rate (charge/discharge power relative to capacity) for a coastal site, we're more conservative. Why? Because higher C-rates generate more heat, and in an environment where corrosion may impede cooling efficiency, you need a buffer. The Novec 1230 system is your final, robust safety net for that scenario.

The bottom line for decision-makers: Your storage asset is only as resilient as its weakest link. In a salt-spray environment, that link is often the assumption that indoor-rated safety systems will work outdoors. By specifying a solution like the Novec 1230 fire-suppressed hybrid system from the outset, you're not just buying equipment; you're investing in long-term asset preservation and risk mitigation that aligns with the strictest interpretations of UL, IEC, and IEEE standards for durable, safe deployment.

What's the one environmental factor you're most concerned about for your next storage site's longevity and safety? Let's talk about how to engineer for it.

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URL: <https://glenproperty.co.za/articles/technical-specification-of-novec-1230-fire-suppression-hybrid-solar-diesel-system-for-coastal-salt-spray-environments>

